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June 7, 2005

Mr. H. Roger Schwall Assistant Director Division of Corporation Finance Securities and Exchange Commission Washington, D.C. 20549-0405

 $\label{eq:Response} \mbox{Re:} \qquad \mbox{Response of Kimberly-Clark Corporation to the}$

Staff's Comment Letter Dated May 24, 2005

File No. 001-00225

Dear Mr. Schwall:

On behalf of our client, Kimberly-Clark Corporation, we are submitting this letter, together with the enclosed document entitled "Response of Kimberly-Clark Corporation to the Staff's Comment Letter Dated May 24, 2005," in response to the comments contained in the letter dated May 24, 2005 from the Staff of the Securities and Exchange Commission (the "Commission") to the Company.

On behalf of the Company, we also acknowledge (as you requested in your letter of May 24, 2005) that:

- 1) the Company is responsible for the adequacy and accuracy of the disclosure in the filings;
- (2) Staff comments or changes to disclosure in response to Staff comments do not foreclose the Commission from taking any action with respect to the fillings; and
- (3) the Company may not assert Staff comments as a defense in any proceeding initiated by the Commission or any person under the federal securities laws of the United States.

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SIDLEY AUSTIN BROWN & WOOD LLP CHICAGO

Mr. H. Roger Schwall Securities and Exchange Commission June 7, 2005 Page 2

If you have any questions concerning this letter, please contact the undersigned at (312) 853-7734.

Very truly yours,

/s/ Walter C. Carlson

WCC:dsd Enclosure June 7, 2005 Page 1 of 3

RESPONSE OF KIMBERLY-CLARK CORPORATION TO THE STAFF'S COMMENT LETTER DATED MAY 24, 2005

This document responds to the Staff's letter dated May 24, 2005 (the "Staff's Comment Letter") to Kimberly-Clark Corporation in which the Staff commented on Kimberly-Clark Corporation's Form 10-K for the year ended December 31, 2004 (the "10-K"). References to "We", "Us", "Our", "K-C" or the "Company" in this letter or the attachments hereto mean Kimberly-Clark Corporation.

Although page 3 of the Staff's Comment Letter suggests that an amendment of our 10-K may be appropriate, in view of the Staff's comments, which only requested supplemental information to be provided to the Staff, we respectfully submit that no amendment of our 10-K is necessary. In addition, we believe that our disclosures in Note 13 to our 10-K comply with existing FIN 46R requirements.

For convenience, the Staff's comments are retyped below.

Staff Comment and Company Response

Form 10-K filed on February 24, 2005

Financial Statements and Supplementary Data, page 41

Notes to Consolidated Financial Statements, page 45

Note 13. Synthetic Fuel Partnership, page 67

Staff Comment:

We note that you have evaluated your investments in two synthetic fuel partnerships pursuant to the requirements of FIN 46R and concluded that although these synthetic fuel partnerships represent variable interests, you have determined that you are not the primary beneficiary of either of these VIEs. Please address the following comments regarding your investment in these synthetic fuel partnerships.

- i) Although you have described the nature of your involvement with these VIEs and concluded that your loss exposure is minimal, you have not disclosed the amounts invested in these partnerships or the size of these VIEs. Therefore, it is unclear to us whether you have considered the cash flows from the tax credits generated by your investments in these VIEs in your analysis leading to your conclusion that you are not the primary beneficiary of these entities. Supplementally provide us the details of your analysis concluding that you are not the primary beneficiary that addresses the following, without limitation.
 - (a) Confirm to us that you included the cash flows from your share of the expected tax credits along with your share of the expected operating losses generated by these VIEs.

June 7, 2005 Page 2 of 3

- (b) Provide us with a summary of the total expected cash flows from each of these synthetic fuel partnerships detailing your share and other investor(s) share(s). Detail for us any differences between the cash flows inuring to you and the other investors to the extent they differ from ownership percentages.
- (c) Confirm to us that there are no other standing agreements between you and the other investors which impact the determination of the expected losses and tax credits generated from these VIEs.

Company Response:

In April 2003, we acquired a 49.5 percent minority interest in a synthetic fuel partnership ("Partnership 1"). In October 2004, we acquired a 49 percent minority interest in an additional synthetic fuel partnership ("Partnership 2"). The other participants in these partnerships are unaffiliated entities. Because each of these partnerships is a variable interest entity, we performed a FIN 46R analysis on each to determine if we were the primary beneficiary of either entity. Based on those analyses, we concluded that we are not the primary beneficiary of either partnership because neither the majority of the expected losses nor the majority of the residual returns is allocated to us. Our cash funding of these partnerships is for our share of the operating losses of these entities. In 2004, our share of such operating losses was \$158.4 million, and in 2003, our share of such operating losses was \$105.5 million. These operating losses have been charged to expense on a current basis. We have no investment in either partnership recorded on our balance sheet at December 31, 2004.

With respect to the Staff's request contained in the last sentence in paragraph i) above, enclosed as Exhibits A and B are Primary Beneficiary Summaries of the two synthetic fuel partnerships in which we are involved. Attached to each Exhibit is an abbreviated Excel printout of the cash flow analysis for each partnership that supports the allocation of expected losses and expected residual returns to each participant in each partnership. The cash flow analyses were generated through the use of an Excel add-in software product, which performed Monte Carlo¹ simulations for 5,000 separate outcomes involving the relevant variables in each partnership. Each row on the attached Excel printouts represents the total expected cash flows of the particular partnership based on the variables that were tested. The relevant variables that were tested on each partnership were production volume, sales price of the synthetic fuel produced, revenue inflation and cost inflation. In addition, on Partnership 2, the amount of non-coal production costs was an additional tested variable in accordance with the terms of the contract. We have included only abbreviated Excel printouts for ease in presentation. The unabbreviated Excel printouts are in excess of 5,000 rows.

A Monte Carlo simulation is a sophisticated and well recognized analytical method used to calculate expected losses and expected residual returns. The Monte Carlo simulation starts with a base outcome developed by management. The Monte Carlo simulation then selects values from defined distribution ranges of the primary factors that cause variability in an entity's returns. The defined range is selected based on the conditions surrounding that variable. Points within the ranges of each factor are randomly selected and an outcome resulting from the combination of the randomly selected point estimate of each factor is computed. The random selection process is repeated many times to create multiple outcome projections. It is not uncommon for a Monte Carlo simulation to result in thousands of outcome projections. These projections are then averaged and used to compute the potential variability in the entity's returns.

June 7, 2005 Page 3 of 3

With respect to the Staff's comment in subparagraph (a) above, we confirm that we have included the cash flows from our share of the expected Section 29 tax credits and our share of the expected operating losses of each partnership in the cash flow analysis summarized in Exhibit A and Exhibit B.

With respect to the Staff's request in the first sentence of subparagraph (b) above, please see Exhibits A and B, which display the percentages of expected losses and expected residual returns allocated to each participant. In Partnership 1, our percentage of expected losses and expected residual returns is 20.3 percent² compared to our percentage ownership of 49.5 percent. Our lower percentage of expected losses and expected residual returns is principally due to the contractual provisions whereby our share of the costs of the partnership is limited to a fixed dollar amount per dollar of tax credit generated. Accordingly, as production costs are increased in some of the Monte Carlo simulations, a greater percentage of such costs is borne by the other participants in the partnership. Similarly, as some of the Monte Carlo simulations generate lower production costs, residual returns of the other participants are increased.³

In Partnership 2, our percentage of expected losses and expected residual returns is 22.0 percent compared to our percentage ownership of 49 percent. Our lower percentage of expected losses and expected residual returns is principally due to the contractual provisions whereby our share of the costs of the partnership is limited to a fixed dollar amount per dollar of tax credit generated. Accordingly, as production costs are increased in some of the Monte Carlo simulations, a greater percentage of such costs is borne by the other participants in the partnership. Similarly, as some of the Monte Carlo simulations generate lower production costs, residual returns of the other participants are increased.³

With respect to the Staff's comment in subparagraph (c), we confirm that there are no other standing agreements between us and the other investors in each partnership that would impact the determination of the expected losses and tax credits generated from each of these variable interest entities.

In late 2004, we reviewed and refined the method we used to perform the cash flow analysis of our synthetic fuel partnerships. As a result of that review, management determined that required payments made directly to the owner/manager outside of the operation of the partnership entity should be included in the cash flow analysis on Partnership 1, although we had appropriately charged our portion of such payments to earnings as they were made. In January 2005, prior to the filing of our 2004 Form 10-K, we performed this refined cash flow analysis on Partnership 1, which included all payments made under the agreement, and it resulted in our percentage of the allocated expected losses and expected residual profits declining from 43.9 percent to 20.3 percent. Exhibit C represents our earlier cash flow analysis of Partnership 1. Under either analysis, we are not the primary beneficiary.

Hypothetically, if the fixed price per dollar of credit was \$1.05 and production costs per dollar of credit were \$1.15, the Monte Carlo simulation would allocate the \$0.10 to the expected losses of the other participants. Conversely, if production costs were \$0.95 per dollar of credit, the Monte Carlo simulation would allocate the \$0.10 to the expected residual returns of the other participants.

Partnership 1 (Synfuels) - Primary Beneficiary Summary

	Probability Weighted Present Value of Cash Flows	Expected Losses	Pct	Expected Residual Returns	Pct
Kimberly-Clark	\$ 96,218,827	\$ (791,879)	20.29%	\$ 791,879	20.29%
Unrelated Investor	40,997,712	(571,321)	14.64%	571,321	14.64%
Unrelated Manager/Operator	209,351,832	(2,540,201)	65.08%	2,540,201	65.08%
Total of Parties	\$ 346,568,372	\$ (3,903,401)	100.00%	\$ 3,903,401	100.00%

Cash flows of the partnership include each partner's share of the operating losses, Section 29 tax credits and the tax benefits of the operating losses.

01/26/05

Summary-Partnership 1 – VIE Update Jan-05.xls

	A	В	С	D 1	E F	G	Н І	J k	L	M	N O	P
	11	ь	C	Б	Total P	_	Kimberly		Unrelated		Unrelated Mana	
1	Total Project	Kimberly- Clark	Unrelated	Manager /		Residual		Residual		Residual		Residual
2	PV CF	PV CF	Investor PV CF	Operator PV CF	Expected Loss	Returns	Expected Loss	Returns	Expected Loss	Returns	Expected Loss	Returns
3	309,328,332	88.840.671	35,559,597	184,928,063	(37,240,040)	_	(7,378,156)		(5,438,115)	_	(24,423,769)	_
4	310,646,096		35,741,351	, ,	(35,922,276)	_	(7,141,306)		(5,256,362)		(23,524,608)	_
5	311,206,015			186,219,109	(35,362,357)	_	(7,031,644)		(5,197,990)		(23,132,723)	_
6	314,383,783		36,168,735	188,853,536	(32,184,589)	_	(6,857,316)		(4,828,977)	_	(20,498,296)	_
7	314,815,081	89,768,558	36,218,928	188,827,595	(31,753,291)	_	(6,450,269)	_	(4,778,784)	_	(20,524,238)	_
8	315,010,322	89,931,555	36,488,828	188,589,938	(31,558,050)	_	(6,287,272)	_	(4,508,884)	_	(20,761,894)	_
9	315,314,088		36,377,250	189,306,792	(31,254,284)	_	(6,588,781)	· —	(4,620,462)	_	(20,045,040)	_
10	315,661,246	90,125,963	36,453,513	189,081,770	(30,907,126)	_	(6,092,864)	_	(4,544,199)	_	(20,270,063)	_
11			36,233,230	190,248,315	(30,695,187)	_	(6,827,187)	_	(4,764,483)	_	(19,103,517)	_
12	316,123,559		36,256,066	190,064,744	(30,444,813)	_	(6,416,078)	· —	(4,741,647)	_	(19,287,088)	_
13	316,180,272		36,573,642		(30,388,100)	_	(5,876,698)	_	(4,424,070)	_	(20,087,331)	_
14	316,351,856		36,605,680		(30,216,516)	_	(6,111,929)		(4,392,033)		(19,712,555)	_
15	316,738,900		36,879,656		(29,829,472)	_	(5,544,406)		(4,118,057)		(20,167,009)	_
16	316,822,893		36,542,567		(29,745,479)	_	(6,172,274)		(4,455,145)		(19,118,060)	
17	316,866,289		36,727,245		(29,702,083)	_	(6,215,558)		(4,270,467)		(19,216,057)	_
18	316,897,338		36,616,886		(29,671,034)	_	(5,850,590)		(4,380,826)		(19,439,618)	_
19	317,336,934		36,874,551		(29,231,438)	_	(6,256,176)		(4,123,162)		(18,852,100)	_
20	317,460,264		36,788,088		(29,108,108)	_	(6,026,899)		(4,209,624)		(18,871,585)	_
21	317,693,243 318,009,287		36,746,669		(28,875,129)	_	(5,613,626)		(4,251,043)		(19,010,460)	_
22	318,394,378		36,625,387		(28,559,085)	_	(5,976,503)		(4,372,325)		(18,210,258)	_
23	318,394,378		36,757,678 37,084,837		(28,173,994)	_	(5,900,814)		(4,240,035)		(18,033,146)	_
25	318,741,193		36,580,405		(28,106,209) (27,827,179)		(5,353,389) (5,897,966)		(3,912,875) (4,417,307)		(18,839,945) (17,511,906)	
26	318,790,747			192,099,210	(27,777,625)	_	(6,403,501)		(4,417,507)		(17,311,900)	-
27	318,820,727		36,931,286		(27,777,625)		(5,725,217)		(4,066,426)		(17,956,001)	
4977	369,595,442		44,444,299		,	23,027,070		4,722,993	(4,000,420)	3,446,587	,	14,857,490
			44,213,486		_	23,064,577		4,458,723	_	3,215,774		15,390,080
			44,398,225	224,584,329	_	23,102,624		4,469,615	_	3,400,513		15,232,496
4980			44,453,279		_	23,159,314		4,739,371	_	3,455,567		14,964,376
4981	369,776,302		44,228,295		_	23,207,930		4,232,145	_	3,230,583		15,745,202
4982	369,873,653		44,061,747		_	23,305,281	. —	4,125,173	_	3,064,035		16,116,073
4983	369,877,080	100,927,927	44,473,671	224,475,482	_	23,308,708	В —	4,709,100	_	3,475,959	_	15,123,649
4984	370,199,168	101,028,198	44,433,408	224,737,563	_	23,630,796	—	4,809,370	_	3,435,696	_	15,385,730
	370,331,488		44,686,202		_	23,763,116	<u> </u>	5,100,294	_	3,688,490	_	14,974,331
				224,690,973		23,770,836		4,929,624	_	3,502,071		15,339,141
				224,709,587		23,831,306		4,920,913	_	3,552,638	_	15,357,754
				224,913,905	_	23,972,999		4,880,889	_	3,530,038		15,562,073
	370,834,846			224,896,314	_	24,266,474		5,061,989	_	3,660,004		15,544,481
	371,434,062			225,697,629		24,865,690		4,945,498		3,574,396		16,345,797
	371,568,904				_	25,000,532		4,786,073		3,426,228		16,788,231
	372,122,286			225,042,590		25,553,914		5,734,257		4,128,899		15,690,758
	372,125,907				_	25,557,536		5,468,590	_	3,907,097		16,181,848
				226,106,889 226,092,637		25,650,249 25,685,246		5,185,188 5,191,642		3,710,004 3,752,800		16,755,057 16,740,805
	372,233,018			225,885,168		25,719,407		5,191,642		3,858,014		16,533,336
	372,841,139			225,665,166		26,272,768		5,019,548	_	3,687,553		17,565,667
	373,063,979			226,549,079	_	26,495,607		5,381,095		3,917,266		17,197,247
	373,216,393			227,180,652	_	26,648,021		5,117,663	_	3,701,538		17,828,820
	373,257,090			227,290,852	_	26,688,718		5,112,040	_	3,637,658		17,939,020
	373,637,294			226,667,526	_	27,068,922		5,693,561		4,059,668		17,315,693
				227,324,421		27,890,659		5,754,954		4,163,116		17,972,589
5003			. ,			, , , , , ,						
5004	Average	Average	Average	Average	Average	Average	e Average	Average	Average	Average	Average	Average
5005	346,568,372	96,218,827	40,997,712	209,351,832	(3,903,401)	3,903,401	(791,879)	791,879	(571,321)	571,321	(2,540,201)	2,540,201
5006												
5007	Note: Rows 2	28 through 49	76 are not sho	own to be able t	o display file fo	ormat						
5008												

Partnership 2 (Synfuels) - Primary Beneficiary Summary

	Probability Weighted Present Value of Cash Flows	Expected Losses	Pct	Expected Residual Returns	Pct
Kimberly-Clark	\$ 61,160,942	\$ (380,842)	21.99%	\$ 380,842	21.99%
Unrelated Investor	75,355,457	(500,216)	28.88%	500,216	28.88%
Unrelated Manager/Operator	115,599,862	(850,876)	49.13%	850,876	49.13%
Totals	\$ 252,116,261	\$ (1,731,934)	100.00%	\$ 1,731,934	100.00%

Cash flows of the partnership include each partner's share of the operating losses, Section 29 tax credits and the tax benefits of the operating losses.

09/29/04

Summary-Partnership 2 VIE Analysis.xls

	A	В	С	D	E F		H I	J	K L	M	N O	P
4					Total P	roject	Kimberly	y-Clark	Unrelated	Investor	Manager/0	Operator
2	Total Project PV CF	Kimberly- Clark PV CF	Unrelated Investor PV CF	Manager / Operator PV CF	Expected Loss	Residual Returns	Expected Loss	Residual Returns	Expected Loss	Residual Returns	Expected Loss	Residual Returns
3	232,638,916	56,708,529	69,683,434	106,246,953	(19,477,346)	_	(4,452,413)	_	(5,672,023)	_	(9,352,910)	_
4	233,884,586		69,998,034		(18,231,675)		(4,203,366)		(5,357,422)		(8,670,887)	_
5	234,846,918		70,248,346		(17,269,344)		(4,461,016)		(5,107,111)		(7,701,217)	_
6	235,179,862		70,515,115	107,580,951	(16,936,400)		(4,077,147)		(4,840,341)		(8,018,912)	_
7	235,270,990		70,243,857	107,846,403	(16,845,271)	_	(3,980,213)	_	(5,111,599)	_	(7,753,459)	_
8	236,623,698	57,497,518	70,778,530	108,347,650	(15,492,563)	_	(3,663,424)	_	(4,576,926)	_	(7,252,213)	_
9	237,381,423	58,055,021	71,133,084	108,193,318	(14,734,838)	_	(3,105,922)	_	(4,222,372)	_	(7,406,544)	_
10	237,573,179	57,502,081	71,061,476	109,009,622	(14,543,082)	_	(3,658,862)	_	(4,293,980)	_	(6,590,240)	_
11	237,587,969		70,737,316	109,373,123	(14,528,292)	_	(3,683,412)	_	(4,618,141)	_	(6,226,739)	_
12	238,367,967				(13,748,294)	_	(3,341,787)	_	(3,778,930)	_	(6,627,577)	_
13	238,428,317		71,327,031		(13,687,945)		(3,479,608)		(4,028,426)	_	(6,179,911)	_
14	238,562,621				(13,553,640)		(2,681,918)		(4,028,153)	_	(6,843,568)	_
15	238,583,344		71,218,669		(13,532,918)		(3,114,804)		(4,136,788)	_	(6,281,325)	_
16	238,654,879		71,319,886		(13,461,383)		(3,166,162)		(4,035,571)		(6,259,650)	_
17	238,807,162		71,663,081		(13,309,099)		(2,853,268)		(3,692,376)		(6,763,455)	_
18	238,837,651		70,977,614		(13,278,611)		(3,633,016)		(4,377,843)	_	(5,267,752)	_
19	239,117,947		71,420,242		(12,998,314)		(3,144,082)		(3,935,215)		(5,919,017)	_
20	239,224,390		71,429,183		(12,891,871)		(2,591,299)		(3,926,274)	_	(6,374,298)	_
21	239,252,733		71,523,766		(12,863,528)		(2,918,091)		(3,831,691)		(6,113,746)	_
22	239,260,314 239,338,467		71,447,485		(12,855,948)		(3,181,047)		(3,907,972)		(5,766,929)	_
24	239,336,467		71,343,069 71,588,721		(12,777,795) (12,717,816)		(2,993,185) (3,153,099)		(4,012,387) (3,766,736)	_	(5,772,222) (5,797,982)	_
25	239,450,954		71,815,649		(12,717,616)		(2,635,227)		(3,539,807)		(6,490,273)	_
26	239,581,287		72,001,453		(12,534,975)		(2,640,943)		(3,354,003)		(6,540,029)	
27	239,684,789		71,585,701		(12,431,472)		(2,616,883)		(3,769,756)		(6,044,834)	
4977			78,672,329		(12,431,472)	10,170,489	(2,010,003)	2,407,370	,	3,316,873	,	4,446,247
	262,299,147		77,972,641		_	10,182,885	_	2,611,718		2,617,185		4,953,982
	262,309,187		78,293,581		_	10,192,926	_	1,731,401		2,938,124		5,523,401
	262,333,982		78,503,271		_	10,217,721	_	1,973,692		3,147,815		5,096,213
	262,407,304		78,270,253		_	10,291,043	_	2,311,669		2,914,796		5,064,577
4982	262,526,086	63,009,080	78,208,173	121,308,833	_	10,409,825	_	1,848,138	_	2,852,716	_	5,708,971
4983	262,565,651	63,521,135	78,134,518	120,909,998	_	10,449,389	_	2,360,192	_	2,779,062		5,310,135
4984	262,606,272	63,740,435	78,427,538	120,438,299	_	10,490,010	_	2,579,492	_	3,072,082	_	4,838,436
	262,664,790		78,521,631	120,835,178	_	10,548,529	_	2,147,039	_	3,166,174	. —	5,235,316
	262,721,667		78,255,093	121,221,012	_	10,605,406	_	2,084,620	_	2,899,636	<u> </u>	5,621,150
	262,774,515			120,133,294	_	10,658,254	_	2,893,378		3,231,444		4,533,432
				120,703,044	_	10,710,233	_	2,450,815		3,156,237		5,103,181
	262,889,603			121,124,838		10,773,342		2,283,488		2,964,879		5,524,975
	262,918,492			121,020,020	_	10,802,231	_	2,310,684		3,071,389		5,420,158
	262,921,775			120,995,060		10,805,514		2,198,057		3,212,259		5,395,197
	262,934,847			121,818,736	_	10,818,585		1,914,735		2,684,977		6,218,873
	263,055,605			121,064,047	_	10,939,344	_	2,261,446		3,213,714		5,464,184
	263,111,608			120,793,866	_	10,995,347	_	2,560,877		3,240,467		5,194,003
	263,428,578 263,530,066			121,539,912 121,691,707	_	11,312,316	_	2,194,638		3,177,628		5,940,050
	263,7330,000			121,691,707	_	11,413,804 11,594,958	_	2,216,514 2,083,564		3,105,446 3,338,608		6,091,845 6,172,786
	264,039,803			121,772,049		11,923,542	_	3,099,482		3,820,000		5,004,060
	264,268,849			120,003,922	_	12,152,587	_	2,599,615		3,645,108		5,907,865
	264,559,787			121,619,762		12,443,525		2,606,371		3,817,255		6,019,899
	265,952,357			122,709,087	_	13,836,095	_	2,639,817		4,087,054		7,109,224
	266,376,242			122,678,700	_	14,259,981	_	3,139,971		4,041,172		7,078,838
5003		, -,-	, ,	, -, -,		, -,,-		, -,-		, ,		, ,,
5004		Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average
5005	252,116,261	61,160,942	75,355,457	115,599,862	(1,731,934)	1,731,934	(380,842)	380,842	(500,216)	500,216	(850,876)	850,876
5006												
5007	Note: Pours	28 through 4	076 are not ch	norum to be able	to display file f	ormat						

5007 Note: Rows 28 through 4976 are not shown to be able to display file format. 5008

Partnership 1 (Synfuels) - Primary Beneficiary Summary

	Probability Weighted Present Value of Cash Flows	Expected Losses	Pct	Exp	ected Residual Returns	Pct	
Kimberly-Clark	\$ 143,769,957	\$ (1,623,227)	43.85%	\$	1,623,227	43.85%	
Unrelated Investor	181,045,931	(2,014,785)	54.43%		2,014,785	54.43%	
Unrelated Manager/Operator	6,041,190	(63,750)	1.72%		63,750	1.72%	
				_			
Totals	\$ 330,857,077	\$ (3,701,763)	100.00%	\$	3,701,763	100.00%	

Cash flows of the partnership include each partner's share of the operating losses, Section 29 tax credits and the tax benefits of the operating losses.

10/29/04 Summary-Partnership 1 VIE Analysis.xls

	A	В	С	D E	F	G	H I	J	K L	M	N O	P
	1			.	Total Project		Kimberly-Clark		Unrelated	Investor	Unrelated Oper	
2	Total Project PV CF	Kimberly- Clark PV CF	Unrelated Investor PV CF	Manager / Operator PV CF	Expected Loss	Residual Returns	Expected Loss	Residual Returns	Expected Loss	Residual Returns	Expected Loss	Residual Returns
	283,779,688	126,189,286	152,374,906	5,215,496	(47,077,389)	_	(17,580,670)	_	(28,671,025)	_	(825,694)	
4	294,159,732	127,889,989	160,851,924	5,417,818	(36,697,345)	_	(15,879,967)	_	(20,194,007)		(623,371)	_
5	297,590,789	129,071,892	163,050,636	5,468,261	(33,266,288)	_	(14,698,064)	_	(17,995,296)	_	(572,929)	_
6	297,915,776	, ,			(32,941,302)	_	(14,385,006)	_	(17,987,020)	_	(569,276)	_
7	298,431,902				(32,425,175)	_	(13,440,579)		(18,431,205)		(553,391)	
	299,152,689				(31,704,388)	_	(14,243,955)		(16,901,647)		(558,787)	
	299,380,406				(31,476,671)	_	(13,824,709)		(17,114,791)		(537,171)	
	299,677,793				(31,179,284)	_	(11,075,438)		(19,575,148)		(528,698)	
11 12	300,291,502 300,303,705				(30,565,575) (30,553,372)	_	(10,800,859) (8,714,762)		(19,230,806) (21,303,170)		(533,910) (535,440)	
	300,743,580				(30,333,372) $(30,113,497)$		(9,147,083)		(20,453,268)		(513,145)	
14	300,756,755				(30,110,322)	_	(11,105,334)		(18,479,359)		(515,629)	
	300,787,880				(30,069,197)	_	(12,880,062)		(16,673,979)		(515,156)	
	300,812,814				(30,044,263)	_	(15,054,974)		(14,478,888)		(510,400)	
	300,842,652				(30,014,426)	_	(13,686,723)		(15,808,615)		(519,088)	
	300,877,525	, ,			(29,979,552)	_	(11,175,226)	_	(18,274,229)	_	(530,097)	
	301,889,630				(28,967,447)	_	(12,348,302)	_	(16,119,407)	_	(499,738)	_
	302,215,506				(28,641,571)	_	(12,360,198)		(15,795,361)		(486,012)	
	302,494,133				(28,362,944)	_	(12,291,289)		(15,585,531)		(486,124)	
	302,525,439				(28,331,639)	_	(15,225,318)		(12,626,845)		(479,475)	
	302,753,775				(28,103,302)	_	(13,058,294)		(14,557,547)		(487,461)	
	303,547,887				(27,309,190)		(11,745,031)		(15,094,338)		(469,821)	
	304,052,389 304,268,834				(26,804,688)	_	(9,173,774)		(17,172,538)		(458,377)	
$\overline{}$	304,405,597				(26,588,243) (26,451,480)	_	(10,801,452) (13,386,673)		(15,331,787) (12,616,009)		(455,004) (448,799)	
	352,361,660				,	21,504,583	,	10,842,839	,	10,292,193	(44 0,7 <i>99</i>)	369,551
$\overline{}$	352,427,416					21,570,339		8,311,682		12,873,910	_	384,747
	352,451,148					21,594,071		9,283,952		11,944,705	_	365,414
	352,494,416				_	21,637,339		8,228,296		13,046,076	_	362,966
4981	352,524,271	152,319,098	193,788,791	6,416,381	_	21,667,194	. —	8,549,142	_	12,742,860	_	375,192
4982	352,613,322	153,335,384	192,857,644	6,420,294	_	21,756,245	i —	9,565,427	_	11,811,713	_	379,105
	352,803,013				_	21,945,936		7,839,669	_	13,721,315	_	384,952
	352,816,773					21,959,696		9,709,125		11,863,140		387,432
	352,952,353					22,095,276		9,361,482		12,359,540	_	374,254
	353,076,014					22,218,937		9,784,071		12,052,917	_	381,949
	353,223,352					22,366,275		9,213,815		12,767,897	_	384,562
	353,514,416 353,960,216					22,657,339 23,103,139		9,956,497		12,301,514		399,328 376,970
	354,080,722					23,103,139		11,197,384 11,966,443		11,528,786 10,850,102	_	407,099
	354,490,016					23,632,939		9,643,754		13,602,471	_	386,714
	354,495,007					23,637,930		10,381,221		12,832,077		424,632
	354,663,644					23,806,566		10,587,329		12,812,155		407,082
	354,782,456				_	23,925,379		10,384,283		13,122,676	_	418,420
	354,832,272					23,975,195		12,103,960		11,475,910	_	395,326
	354,967,720				_	24,110,643	-	11,068,994	. —	12,614,426	_	427,223
	355,366,841				_	24,509,764	· —	10,642,669	_	13,436,894	_	430,201
	356,322,457	, ,	, ,		_	25,465,380		11,488,493		13,526,507	_	450,380
$\overline{}$	356,590,035					25,732,958		10,890,662		14,393,209	_	449,086
	359,201,315				_	28,344,238		12,032,034		15,816,076	_	496,127
	359,648,287					28,791,210		12,428,407		15,864,227	_	498,577
	360,260,448	155,982,562	197,735,480	6,542,405	_	29,403,371	-	12,212,606	-	16,689,549	_	501,216
5003	Average	A 170 40 4 -	A 57040 6 -	Attorogo	Λιτονοσο	A = 70 × 0 × 0	Λτιονοσ-	A = 70 × 0 × 0	Arranage	A 170 10 0 0 0	Δτιονοσο	Aronage
	330,857,077	Average 143 769 957			Average (3,701,763)	Average 3 701 763		Average		Average 2,014,785	Average (63.750)	63,750
5005		± 1 0,/03,33/	101,043,331	0,041,130	(3,701,703)	5,701,703	(1,023,22/)	1,040,44/	(2,014,703)	4, 014 ,/03	(03,730)	03,730
		28 through 49	976 are not sh	own to be able to	display file fo	rmat.						
5008	•				-r - <i>J</i> 10							
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